

API No. <u>42-285-34316</u> Drilling Permit # <u>906522</u> SWR Exception _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved		
1. RRC Operator No. <div style="text-align: center;">102795</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">REDHAWK OPERATING, LLC</div>			3. Operator Address (include street, city, state, zip): <div style="text-align: center;">801 DELLWOOD ST STE 100 PMB 299 BRYAN, TX 77802-0000</div>			
4. Lease Name <div style="text-align: center;">BLACKSHEAR UNIT</div>			5. Well No. <div style="text-align: center;">1H</div>					
GENERAL INFORMATION								
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>								
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>								
8. Total Depth <div style="text-align: center;">13300</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
SURFACE LOCATION AND ACREAGE INFORMATION								
11. RRC District No. <div style="text-align: center;">02</div>		12. County <div style="text-align: center;">LAVACA</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore				
14. This well is to be located <u>7.3</u> miles in a <u>NW</u> direction from <u>Hallettsville</u> which is the nearest town in the county of the well site.								
15. Section <div style="text-align: center;">16. Block</div>		17. Survey <div style="text-align: center;">LYONS HRS J</div>		18. Abstract No. <div style="text-align: center;">A-282</div>		19. Distance to nearest lease line: <div style="text-align: center;">ft.</div>		
20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1261.84								
21. Lease Perpendiculars: <u>402</u> ft from the <u>S</u> line and <u>3927</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>3598</u> ft from the <u>NW</u> line and <u>3687</u> ft from the <u>NE</u> line.								
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			24. Unitization Docket No: _____					
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No								
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
02	27135750	EAGLEVILLE (EAGLE FORD-2)			Oil or Gas Well	13300	0.00	1
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)								
Remarks [RRC STAFF Mar 12, 2025 9:05 AM]: Changed heel/toe distance from 307' to 110' per plat.; [RRC STAFF Mar 12, 2025 9:39 AM]: On the well location plat, only tracts that have ULM are shown. The P-12 and all tracts associated are tied to the unit plat however.						Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>William Daniels, Manager</u> Name of filer </div> <div> <u>Mar 07, 2025</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(318)348-8646</u> Phone </div> <div> <u>landman2@gmail.com</u> E-mail Address (OPTIONAL) </div> </div>		
RRC Use Only Data Validation Time Stamp: Mar 12, 2025 9:40 AM('As Approved' Version)								

Permit Status: **Approved**

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit # **906522**

Approved Date: **Mar 12, 2025**

1. RRC Operator No. 102795	2. Operator's Name (exactly as shown on form P-5, Organization Report) REDHAWK OPERATING, LLC	3. Lease Name BLACKSHEAR UNIT	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-2) (Field # 27135750, RRC District 02)			
6. Section	7. Block	8. Survey CHADOIN, T	9. Abstract 527
10. County of BHL LAVACA			
11. Terminus Lease Line Perpendiculars 110 ft. from the nw line. and 340 ft. from the sw line			
12. Terminus Survey Line Perpendiculars 7352 ft. from the n line. and 5912 ft. from the se line			
13. Penetration Point Lease Line Perpendiculars 3487 ft. from the ne line. and 293 ft. from the se line			